RWE

Q1–Q3 2021 installed capacity and power generation data

28 October 2021

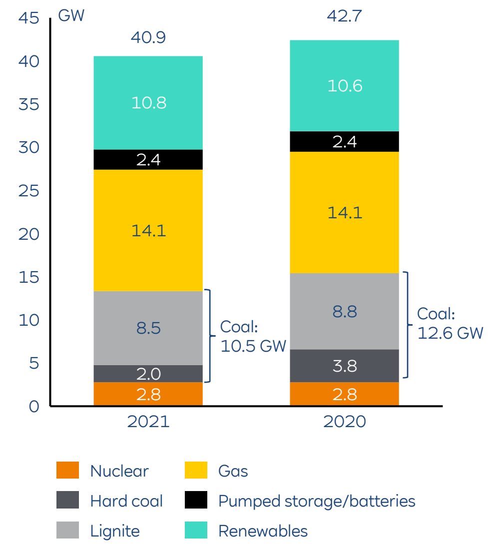
Capacity data

RWE's power generation capacity
Pro-rata

Installed capacity[1], pro-rata view – as of 30 September

	Renewables		Pumped storage/ batteries		Gas		Lignite		Hard coal		Nuclear		Total[2]	
MW	**2021**	**2020**	**2021**	**2020**	**2021**	**2020**	**2021**	**2020**	**2021**	**2020**	**2021**	**2020**	**2021**	**2020**
Offshore Wind	2,440	2,463	-	-	-	-	-	-	-	-	-	-	2,440	2,463
Onshore Wind/Solar	7,051	6,729	30	30	-	-	-	-	-	-	-	-	7,081	6,759
Hydro/Biomass/Gas	1,304	1,364	2,332	2,336	13,665	13,699	-	-	1,469	1,474	-	-	19,062	19,165
Of which	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Germany[3]	408	407	2,332	2,336	3,807	3,767	-	-	-	-	-	-	6,586	6,549
United Kingdom	139	137	-	-	6,984	7,058	-	-	-	-	-	-	7,376	7,449
Netherlands/Belgium	753	748	-	-	2,323	2,323	-	-	1,469	1,474	-	-	4,545	4,545
Turkey	-	-	-	-	551	551	-	-	-	-	-	-	551	551
Coal/Nuclear[3]	12	7	-	-	400	400	8,548	8,807	540	2,341	2,770	2,770	12,297	14,352
RWE Group[4]	**10,808**	**10,563**	**2,365**	**2,368**	**14,065**	**14,099**	**8,548**	**8,807**	**2,009**	**3,815**	**2,770**	**2,770**	**40,883**	**42,741**

Installed capacity, pro-rata



[1] Plants that must be shut down are excluded from the capacity overview once they stop generating electricity. This applies to our five lignite units in security standby (886 MW) which have therefore not been considered in the figures. | [2] Including minor 'other' generation technologies. | [3] Including generation capacity not owned by RWE that we can deploy at our discretion on the basis of long-term use agreements. As of 30 Sep 2021, these assets accounted for a net installed capacity of 2,209 MW (30 Sep 2020: 2,203 MW) in the Hydro/Biomass/Gas segment and 540 MW (30 Sep 2020: 783 MW) in the Coal/Nuclear segment. In Q2 2021, unit 7 of the GKM hard coal plant has been excluded from the list as it has been transferred to the grid reserve (148 MW via a long-term use agreement). | [4] Including minor battery capacity in the Supply & Trading Division.
Note: Renewables capacity incl. batteries amounts to 10,847 MW as of 30 Sep 2021.

Preliminary data, rounding differences may occur

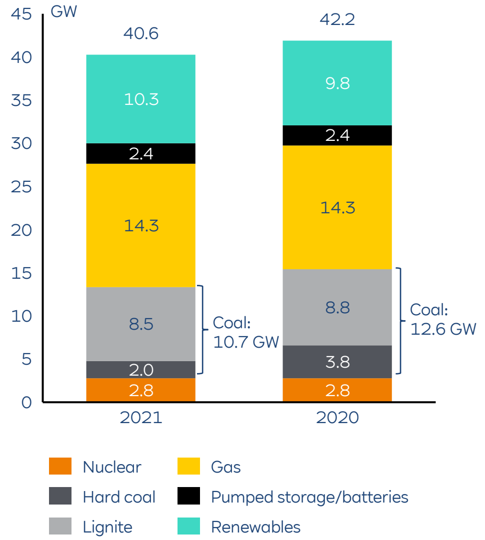
RWE‘s power generation capacity
Accounting view

Installed capacity[1], accounting view – as of 30 September

	Renewables		Pumped storage/ batteries		Gas		Lignite		Hard coal		Nuclear		Total[2]	
MW	**2021**	**2020**	**2021**	**2020**	**2021**	**2020**	**2021**	**2020**	**2021**	**2020**	**2021**	**2020**	**2021**	**2020**
Offshore Wind	2,318	1,918	-	-	-	-	-	-	-	-	-	-	2,318	1,918
Onshore Wind/Solar	6,632	6,508	20	20	-	-	-	-	-	-	-	-	6,652	6,527
Hydro/Biomass/Gas	1,330	1,391	2,332	2,336	13,901	13,935	-	-	1,469	1,474	-	-	19,324	19,428
Of which	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Germany[3]	433	432	2,332	2,336	3,807	3,767	-	-	-	-	-	-	6,612	6,574
United Kingdom	139	137	-	-	6,984	7,058	-	-	-	-	-	-	7,376	7,449
Netherlands/Belgium	753	748	-	-	2,323	2,323	-	-	1,469	1,474	-	-	4,545	4,545
Turkey	-	-	-	-	787	787	-	-	-	-	-	-	787	787
Coal/Nuclear[3]	12	7	-	-	400	400	8,548	8,807	540	2,341	2,770	2,770	12,297	14,352
RWE Group[4]	**10,292**	**9,823**	**2,355**	**2,358**	**14,301**	**14,335**	**8,548**	**8,807**	**2,009**	**3,815**	**2,770**	**2,770**	**40,593**	**42,227**

[1] Plants that must be shut down are excluded from the capacity overview once they stop generating electricity. This applies to our five lignite units in security standby (886 MW) which have therefore not been considered in the figures. | [2] Including minor 'other' generation technologies. | [3] Including generation capacity not owned by RWE that we can deploy at our discretion on the basis of long-term use agreements. As of 30 Sep 2021, these assets accounted for a net installed capacity of 2,209 MW (30 Sep 2020: 2,203 MW) in the Hydro/Biomass/Gas segment and 540 MW (30 Sep 2020: 783 MW) in the Coal/Nuclear segment. In Q2 2021, unit 7 of the GKM hard coal plant has been excluded from the list as it has been transferred to the grid reserve (148 MW via a long-term use agreement). | [4] Including minor battery capacity in the Supply & Trading Division.
Note: Renewables capacity incl. batteries amounts to 10,321 MW as of 30 Sep 2021.

Installed capacity, accounting view

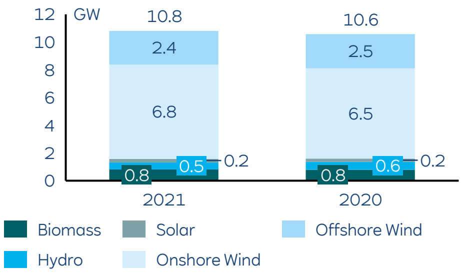


RWE's renewables generation capacity

Pro-rata, as of 30 Sep

MW	Offshore Wind 2021	Offshore Wind 2020	Onshore Wind 2021	Onshore Wind 2020	Solar 2021	Solar 2020	Hydro 2021	Hydro 2020	Biomass 2021	Biomass 2020	Total 2021	Total 2020
Germany	856	851	553	582	3	3	408	407	-	-	1,819	1,843
United Kingdom	1,408	1,436	646	658	-	-	84	82	55	55	2,194	2,231
Netherlands	-	-	268	295	17	-	11	11	742	737	1,037	1,043
Poland	-	-	410	369	1	1	-	-	-	-	410	370
Spain	-	-	443	443	52	52	10	10	-	-	504	504
Italy	-	-	456	442	-	-	-	-	-	-	456	442
Sweden	48	48	108	108	-	-	-	-	-	-	156	156
USA	-	-	3,916	3,598	127	127	-	-	-	-	4,043	3,725
Other countries	128	128	10	13	47	47	4	62	-	-	189	249
Renewables RWE Group	**2,440**	**2,463**	**6,808**	**6,507**	**246**	**229**	**517**	**572**	**797**	**792**	**10,808**	**10,563**

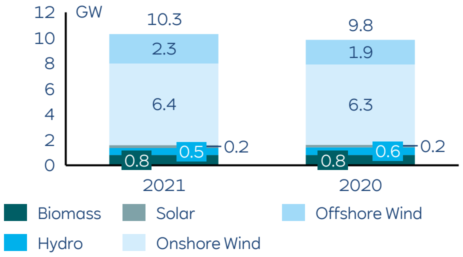
Installed capacity, pro-rata



Accounting view, as of 30 Sep

MW	Offshore Wind 2021	Offshore Wind 2020	Onshore Wind 2021	Onshore Wind 2020	Solar 2021	Solar 2020	Hydro 2021	Hydro 2020	Biomass 2021	Biomass 2020	Total 2021	Total 2020
Germany	598	598	637	666	3	3	433	432	-	-	1,671	1,698
United Kingdom	1,672	1,272	707	707	-	-	84	82	55	55	2,519	2,117
Netherlands	-	-	268	295	17	-	11	11	742	737	1,037	1,043
Poland	-	-	425	385	1	1	-	-	-	-	426	386
Spain	-	-	447	447	45	45	12	12	-	-	504	504
Italy	-	-	488	475	-	-	-	-	-	-	488	475
Sweden	48	48	116	116	-	-	-	-	-	-	164	164
USA	-	-	3,298	3,195	125	125	-	-	-	-	3,423	3,320
Other countries	-	-	10	10	47	47	4	61	-	-	60	118
Renewables RWE Group	**2,318**	**1,918**	**6,396**	**6,295**	**237**	**220**	**545**	**599**	**797**	**792**	**10,292**	**9,823**

Installed capacity, accounting view



Preliminary data, rounding differences may occur

Portfolio changes for Wind/Solar versus 31 Dec 2020 (1/2)

	Project name	Country	Transaction Type	Transaction Date	Net capacity MW	RWE's legal consolidation stake %	RWE's legal consolidation stake MW	Pro-rata view %	Pro-rata view MW	Pro-rata view Change %	Pro-rata view Change MW	Accounting treatment[1]	Support regime	Support expiry
Offshore											**80**			
	Rampion	UK	acquired	Apr 21	400	100%	400	50%	200	20%	80	2	ROC	2037
Onshore											**-8**			
	Elisenhof	GER	partly decommissioned	Jan 21	1	100%	1	100%	1	0%	-7	4	FiT	2020
	Lichtenau	GER	disposal	Mar 21	0	0%	0	0%	0	-100%	-11	1	FiT	2020
	Friedrichsgabekoog	GER	disposal	Mar 21	2	100%	2	100%	2	0%	-3	1	FiT	2020
	Krusemark A	GER	decommissioned	Mar 21	0	0%	0	0%	0	-100%	-2	1	FiT	2020
	Krusemark B	GER	partly decommissioned	Mar 21	7	100%	7	100%	7	0%	-4	1	FiT	2021
	Krusemark C	GER	partly decommissioned	Feb 21	7	100%	7	100%	7	0%	-2	1	FiT	2024
	Krusemark D	GER	decommissioned	Mar 21	0	0%	0	0%	0	-100%	-1	1	FiT	2020
	Cranell	US	disposal	Jan 21	220	0%	0	25%	55	-75%	-165	3a	REC/PTC	2030
	Stella	US	disposal	Jan 21	201	0%	0	25%	50	-75%	-151	3a	REC/PTC	2030
	East Raymond	US	disposal	Jan 21	200	0%	0	25%	50	-75%	-150	3a	REC/PTC	2030
	Scioto Ridge	US	commissioned	May 21	250	100%	250	100%	250	100%	250	1	REC/PTC	2031
	Alcamo II	IT	commissioned	Apr 21	14	100%	14	100%	14	100%	14	1	PPA	2029
	Nawrocko	PL	commissioned	Jul 21	7	100%	7	100%	7	100%	7	1	CfD	2035
	Zukowice	PL	commissioned	Aug 21	33	100%	33	100%	33	100%	33	1	CfD	2036
	Cassadaga	US	commissioned	Jul 21	125	100%	125	100%	125	100%	125	1	REC/PTC	2031
	West Raymond	US	commissioned	Jul 21	240	100%	240	100%	240	100%	240	1	REC/PTC	2031
	West Raymond	US	disposal	Aug 21	240	0%	0	25%	60	-75%	-180	3a	REC/PTC	2031
	Bulgueira	PT	disposal	Sep 21	2	0%	0	0%	0	-40%	-1	3a	n/a	n/a
	Sirigo	PT	disposal	Sep 21	4	0%	0	0%	0	-32%	-1	3a	n/a	n/a
	Guilhado	PT	disposal	Sep 21	2	0%	0	0%	0	-40%	-1	3a	n/a	n/a

[1] For details on accounting treatment, please see the appendix

Preliminary data, rounding differences may occur

Portfolio changes for Wind/Solar versus 31 Dec 2020 (2/2)

			Transaction		Net capacity	RWE's legal consolidation stake		Pro-rata view						
										Change				
	Project name	Country	Type	Date	MW	%	MW	%	MW	%	MW	Accounting treatment[1]	Support regime	Support expiry
Solar											11			
	Mettmann/ Am Schwarzen Pferd	GER	decommissioned	Mar 21	0	0%	0	0%	0	-100%	0	1	FiT	2020
	Paffendorf	GER	decommissioned	Mar 21	0	0%	0	0%	0	-100%	0	1	FiT	2020
	Essen Eiberg	GER	decommissioned	May 21	0	0%	0	0%	0	-100%	0	1	FiT	2020
	Bonn-Kessenich	GER	decommissioned	Jun 21	0	0%	0	0%	0	-100%	0	1	FiT	2020
	Urfeld	GER	decommissioned	Jun 21	0	0%	0	0%	0	-100%	0	1	FiT	2020
	Kerkrade	NL	commissioned	Aug 21	10	100%	10	100%	10	100%	10	1	CfD	2036
	AmerCentrale Ground Mounted	NL	commissioned	Aug 21	2	100%	2	100%	2	100%	2	1	CfD	2036

Total commissioned/acquired	**761 MW**
Total decommissioned/disposal	**-678 MW**
Total net growth	**83 MW**

[1] For details on accounting treatment, please see the appendix

Preliminary data, rounding differences may occur

Offshore assets in commissioning phase 2021

			Transaction status		Number of turbines			When fully commissioned				
						Commissioned		Net capacity	Pro-rata view			
	Project name	Country	Type	Quarter	Total	Total	Quarterly addition	MW	%	MW	Support regime	Support expiry
Offshore												
	Triton Knoll	UK	In commissioning	Q1	90	9	9	857	59%	506	CfD	2036
				Q2	90	13	4					
				Q3	90	61	48					

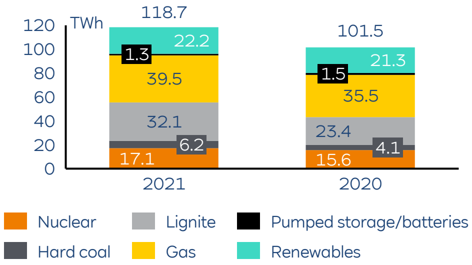
Power generation data

RWE‘s power generation in Q1 – Q3
January – September

Accounting view – generation Q1 – Q3

GWh	Renewables		Pumped storage/ batteries		Gas		Lignite		Hard coal		Nuclear		Total[1]	
Jan – Sep (9M)	**2021**	**2020**	**2021**	**2020**	**2021**	**2020**	**2021**	**2020**	**2021**	**2020**	**2021**	**2020**	**2021**	**2020**
Offshore Wind	4,683	4,998	-	-	-	-	-	-	-	-	-	-	4,683	4,998
Onshore Wind/Solar	11,823	12,107	-	-	-	-	-	-	-	-	-	-	11,823	12,107
Hydro/Biomass/Gas	5,673	4,216	1,291	1,502	39,367	34,904	-	-	5,110	2,244	-	-	51,569	43,033
Of which	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Germany[2]	1,445	1,415	1,291	1,502	4,573	6,313	-	-	-	-	-	-	7,439	9,396
United Kingdom	367	388	-	-	25,905	17,047	-	-	-	-	-	-	26,272	17,435
Netherlands/Belgium	3,824	2,396	-	-	5,867	8,470	-	-	5,110	2,244	-	-	14,801	13,110
Turkey	-	-	-	-	3,022	3,074	-	-	-	-	-	-	3,022	3,074
Coal/Nuclear[3]	15	14	-	-	96	599	32,133	23,434	1,109	1,893	17,126	15,579	50,616	41,391
RWE Group	**22,194**	**21,335**	**1,291**	**1,502**	**39,463**	**35,503**	**32,133**	**23,434**	**6,219**	**4,137**	**17,126**	**15,579**	**118,691**	**101,529**

Power generation, accounting view



- Offshore Wind: Lower wind resource. Consolidation effect of Rampion. Triton Knoll pre-commissioning volumes
- Onshore Wind / Solar: Commissioning of new generation capacity; lower wind yield and lower availability in the US due to Texas Icing event in February. Deconsolidation of two US-Texas windfarms (Stella and Cranell which were farmed-down)
- Biomass NL: Increase of biomass co-firing at Amer and Eemshaven (2,302 GWh biomass co-firing at Amer and 1,503 GWh at Eemshaven), while Eemshaven was out of operation from May to Nov in 2020
- Gas Germany: Market price driven lower generation volumes in Q2 2021 and Q3 2021 more than offset higher generation volumes from Q1 2021
- Gas UK: Higher generation volumes in 2021 due to increased demand for conventional power generation due to lack of power generation from wind (low wind speeds); less demand for conventional power generation in 2020 as a result of windy weather as well as Covid-19 related impact
- Gas NL: Mainly market price driven lower generation volumes; lower availability at Moerdijk II in 2021 due to extended overhaul
- Hard coal Germany: Ibbenbüren (794 MW) and Westfalen (765 MW) successful in hard coal phase-out auction; taken off from wholesale market end of Dec 2020
- Hard coal NL: Higher generation volumes mainly market price driven; outage at Eemshaven in 2020 due to fire (May – Nov 2020)
- Lignite: Mainly market price driven higher generation volumes and decommissioning of Niederaußem D in Q4 2020 as part of the agreed coal exit
- Nuclear: Mainly less maintenance outages than in 2020

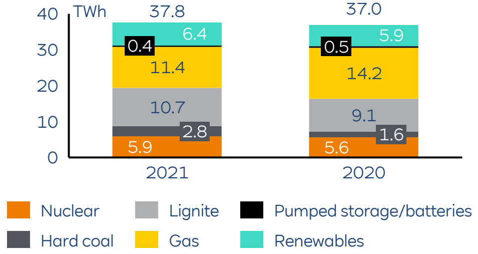
[1] Including capacity not attributable to any of the energy sources mentioned. | [2] Including electricity from generation assets not owned by RWE that we can deploy at our discretion on the basis of long-term use agreements. These purchases amounted 1,409 GWh (Q1-Q3 2020: 1,581 GWh) in the Hydro/Biomass/Gas segment. | [3] In Q1-Q3 2021, 980 GWh stem from hard coal plants not owned by RWE that we can deploy at our discretion on the basis of long-term use agreements (Q1-Q3 2020: 742 GWh).

RWE‘s power generation in Q3
July – September

Accounting view – generation Q3

GWh	Renewables		Pumped storage/ batteries		Gas		Lignite		Hard coal		Nuclear		Total[1]	
Jul – Sep (Q3)	**2021**	**2020**	**2021**	**2020**	**2021**	**2020**	**2021**	**2020**	**2021**	**2020**	**2021**	**2020**	**2021**	**2020**
Offshore Wind	1,459	1,292	-	-	-	-	-	-	-	-	-	-	1,459	1,292
Onshore Wind/Solar	3,267	3,185	-	-	-	-	-	-	-	-	-	-	3,267	3,185
Hydro/Biomass/Gas	1,712	1,423	406	475	11,412	13,850	-	-	2,431	718	-	-	16,022	16,533
Of which	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Germany[2]	444	375	406	475	1,052	2,034	-	-	-	-	-	-	1,965	2,950
United Kingdom	70	120	-	-	7,843	7,331	-	-	-	-	-	-	7,913	7,451
Netherlands/Belgium	1,197	911	-	-	1,308	3,106	-	-	2,431	718	-	-	4,936	4,735
Turkey	-	-	-	-	1,209	1,379	-	-	-	-	-	-	1,209	1,379
Coal/Nuclear[3]	5	4	-	-	3	344	10,665	9,103	362	916	5,924	5,603	17,045	16,015
RWE Group	**6,443**	**5,904**	**406**	**475**	**11,415**	**14,194**	**10,665**	**9,103**	**2,793**	**1,634**	**5,924**	**5,603**	**37,793**	**37,025**

Power generation, accounting view



- Offshore Wind: Lower wind resource. Consolidation effect of Rampion. Triton Knoll pre-commissioning volumes
- Onshore Wind / Solar: Low wind resource. Mainly commissioning of new generation capacity. Deconsolidation of two US-Texas windfarms (Stella and Cranell which were farmed-down)
- Biomass NL: Increase of biomass co-firing at Amer and Eemshaven (691 GWh biomass co-firing at Amer and 654 GWh at Eemshaven)
- Gas Germany: Market price driven lower generation volumes
- Gas UK: Slightly higher generation volumes in Q3 2021 due to increased demand for conventional power generation due to lack of power generation from wind (low wind speeds)
- Gas NL: Mainly market price driven lower generation volumes; lower availability at Moerdijk II in 2021 due to extended overhaul
- Hard coal Germany: Ibbenbüren (794 MW) and Westfalen (765 MW) successful in hard coal phase-out auction; taken off from wholesale market end of Dec 2020
- Hard coal NL: Mainly market price driven higher generation volumes; outage at Eemshaven in 2020 due to fire (May – Nov 2020)
- Lignite: Mainly market price driven higher generation volumes and decommissioning of Niederaußem D in Q4 2020 as part of the agreed coal exit

[1] Including capacity not attributable to any of the energy sources mentioned. | [2] Including electricity from generation assets not owned by RWE that we can deploy at our discretion on the basis of long-term use agreements. These purchases amounted 455 GWh (Q3 2020: 501 GWh) in the Hydro/Biomass/Gas segment. | [3] In Q3 2021, 377 GWh stem from hard coal plants not owned by RWE that we can deploy at our discretion on the basis of long-term use agreements (Q3 2020: 219 GWh).

Preliminary data, rounding differences may occur

RWE‘s renewables power generation in Q1 – Q3
January – September

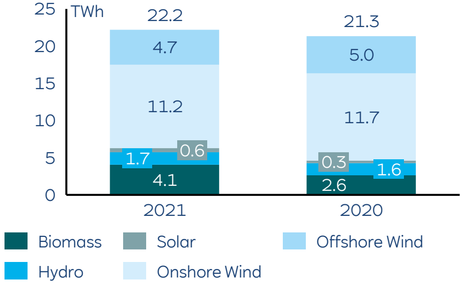
Accounting view

GWh	Offshore Wind		Onshore Wind		Solar		Hydro		Biomass		Total	
Jan – Sep (9M)	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020
Germany	1,213	1,438	646	851	2	2	1,445	1,352	-	3	3,306	3,646
United Kingdom	3,333	3,383	1,093	1,554	-	-	114	135	253	253	4,793	5,325
Netherlands	-	-	504	554	15	6	19	9	3,805	2,387	4,343	2,956
Poland	-	-	748	717	1	1	-	-	-	-	749	718
Spain	-	-	661	611	80	36	26	24	-	-	767	671
Italy	-	-	693	654	-	-	-	-	-	-	693	654
Sweden	137	177	201	259	-	-	-	-	-	-	338	436
Australia	-	-	-	-	153	22	-	-	-	-	153	22
USA	-	-	6,642	6,522	252	214	-	-	-	-	6,894	6,736
Other countries	-	-	16	21	72	32	70	118	-	-	158	171
Renewables RWE Group	**4,683**	**4,998**	**11,204**	**11,743**	**575**	**313**	**1,674**	**1,638**	**4,058**	**2,643**	**22,194**	**21,335**

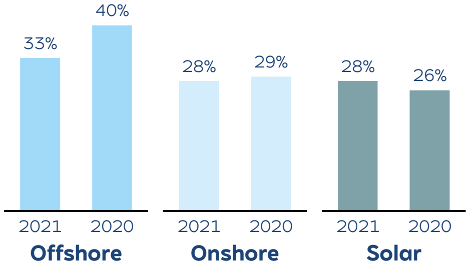
Load Factor[1]	Offshore Wind		Onshore Wind		Solar		Total	
Jan – Sep (9M)	2021	2020	2021	2020	2021	2020	2021	2020
Germany	31%	37%	15%	19%			23%	28%
United Kingdom	33%	40%	24%	33%			30%	38%
Netherlands			30%	30%	20%	n.a.	29%	30%
Poland			29%	28%			29%	28%
Spain			23%	21%	27%	n.a.	23%	21%
Italy			22%	21%			22%	21%
Sweden	44%	56%	26%	34%			31%	40%
USA			32%	33%	31%	26%	32%	32%
Other countries			24%	32%	24%	n.a.	24%	31%
Renewables RWE Group	**33%**	**40%**	**28%**	**29%**	**28%**	**26%**	**29%**	**31%**

[1] Load factor based on simplified calculation methodology, i.e. settlement generation volume divided by average of quarter end installed generation capacity.

Power generation, accounting view



Load factor



Preliminary data, rounding differences may occur

RWE‘s renewables power generation in Q3
July – September

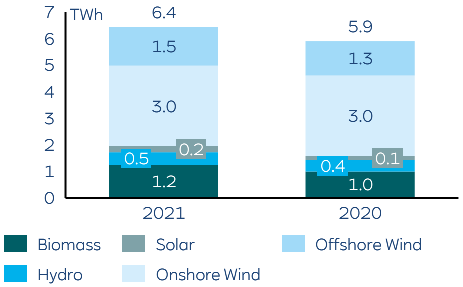
Accounting view

GWh	Offshore Wind		Onshore Wind		Solar		Hydro		Biomass		Total	
Jul – Sep (Q3)	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020
Germany	310	339	163	170	1	1	444	375	-	-	918	885
United Kingdom	1,105	911	233	424	-	-	18	38	52	82	1,408	1,455
Netherlands	-	-	132	122	8	2	8	1	1,189	910	1,337	1,035
Poland	-	-	263	156	-	-	-	-	-	-	263	156
Spain	-	-	153	201	33	36	7	1	-	-	193	238
Italy	-	-	187	161	-	-	-	-	-	-	187	161
Sweden	44	42	55	67	-	-	-	-	-	-	99	109
Australia	-	-	-	-	57	5	-	-	-	-	57	5
USA	-	-	1,856	1,730	92	74	-	-	-	-	1,948	1,804
Other countries	-	-	4	6	28	31	1	19	-	-	33	56
Renewables RWE Group	**1,459**	**1,292**	**3,046**	**3,037**	**219**	**149**	**478**	**434**	**1,241**	**992**	**6,443**	**5,904**

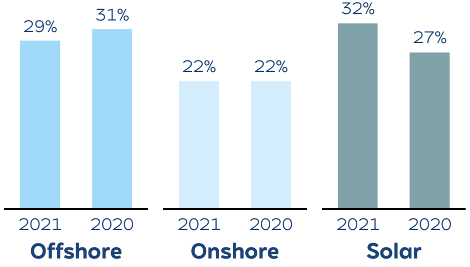
Load Factor[1]	Offshore Wind		Onshore Wind		Solar		Total	
Jul – Sep (Q3)	2021	2020	2021	2020	2021	2020	2021	2020
Germany	23%	26%	12%	12%			17%	18%
United Kingdom	30%	32%	15%	27%			25%	31%
Netherlands			23%	19%	32%	n.a.	23%	19%
Poland			28%	18%			28%	18%
Spain			16%	20%	33%	n.a.	17%	22%
Italy			17%	15%			17%	15%
Sweden	42%	40%	21%	26%			27%	30%
USA			25%	25%	33%	27%	27%	26%
Other countries			18%	27%	27%	n.a.	26%	29%
Renewables RWE Group	**29%**	**31%**	**22%**	**22%**	**32%**	**27%**	**25%**	**25%**

[1] Load factor based on simplified calculation methodology, i.e. settlement generation volume divided by average of quarter end installed generation capacity.

Power generation, accounting view



Load factor



Preliminary data, rounding differences may occur

Accounting treatment[1] of renewable assets

	Model 1	Model 2	Model 3a	Model 3b	Model 4
	Included in the consolidated financial statements		Equity method	Joint operations	Other investments
RWE share of project[2]	100%	>50%, <100%	>20%, = <50%	>20%, = <50%	>0% - 20%
Capacity view					
Pro-rata MW	100%	Pro rata	Pro rata	Pro rata	Pro rata
Accounting MW	100%	100%	N.a.	Pro rata	N.a.
Profit and loss statement					
Contribution to EBITDA	100%	100%	0%	Pro rata	0%
Contribution to depreciation	100%	100%	0%	Pro rata	0%
Contribution to EBIT	100%	100%	0%	Pro rata	0%
Contribution to at equity income in EBIT/DA	N.a.	N.a.	Pro rata	N.a.	N.a.
Contribution to income other investments in EBIT/DA	N.a.	N.a.	N.a.	N.a.	Pro rata
Minorities	N.a.	(100% – RWE share)	N.a.	N.a.	N.a.
Cash flow statement					
Consideration in operating cash flow	100%	100%	Pro rata[3]	Pro rata	Pro rata[5]
Consideration in investing cash flow	100%	100%	Pro rata[4]	Pro rata	Pro rata[4]
Consideration in financing cash flow[5]	N.a.	(100% – RWE share)	N.a.	N.a.	N.a.
Balance sheet assets					
Consolidated assets	100%	100%	N.a.	Pro rata	N.a.
Equity investments	N.a.	N.a.	Pro rata	N.a.	N.a.
Other investments	N.a.	N.a.	N.a.	N.a.	Pro rata

[1] Accounting treatment refers to list of shareholding tables in RWE's annual report I [2] RWE's share of project corresponds to the voting rights and no adverse provisions in shareholders agreement are agreed, which would influence RWE's ability to control that company I [3] Dividend I [4] Capital and shareholder loan increase/decrease I [5] Disregarding any financing structure (e.g. tax equity, project financing etc.).